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THIRD-QUARTER
OPERATIONS REPORT
OCTOBER 31, 2017

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2017 THIRD-QUARTER HIGHLIGHTS

U.S. Onshore – Leveraging Technology and Securing the Value Chain

Anadarko delivered strong 3rd quarter production in its DJ and Delaware basin assets, with oil sales volumes increasing 10% and 13% over the prior quarter, respectively. The combined assets remain on track to exit 2017 at approximately 150,000 BOPD, as previously guided.

The company continues to leverage its Advanced Analytics and Emerging Technologies team in the DJ Basin to refine completion design parameters. Results from new Niobrara wells remain strong, delivering early cumulative oil sales volumes that are ~40% higher than the published contiguous-core type curve.

Efficiency gains remain a focus of the U.S. Onshore, with drilling records realized on all lateral lengths in the DJ Basin and industry-leading cycle-time performance in the Delaware Basin during the quarter.

Anadarko continues to secure strategic components of the value chain that facilitate future growth from its U.S. Onshore mega assets. In the Delaware Basin, the company has entered into an agreement to utilize local sand for completions operations. In addition, WES and Anadarko Midstream are making significant progress on oil, natural-gas and water infrastructure, with several new facilities expected to start-up in the next two quarters. The DJ Basin is also taking steps to enable future growth with sanctioning of the WES-owned Latham gas processing plant during the 3rd quarter.

Gulf of Mexico – Delivering Value from New Assets

Anadarko's Gulf of Mexico strategy is to leverage its infrastructure advantage to deliver high-margin tie-back opportunities capable of generating significant cash. During the quarter, the company's first Horn Mountain well ramped to more than 16,000 BOPD, and a second successful well was brought on line. Additionally, Anadarko drilled a successful well in the King field, which will be the company's first tie-back to its Marlin facility. Horn Mountain and Marlin are 100% operated facilities that were acquired in late-2016 and represent short-cycle value upside from the Freepport-McMoRan transaction.

International – Clearing the Path to Cash-Flow Generation

Anadarko and its partners continue to make meaningful advancements in West Africa and Mozambique, which are expected to serve as cash-flow engines for the company through the balance of the decade and beyond. In Ghana, a final ruling from ITLOS was announced in September, which confirmed the TEN field's location in Ghanaian water. In October, the Jubilee partnership received governmental approval for the full-field plan of development. These actions enable continued development in Ghana, with drilling activity expected to commence by early 2018.

In Mozambique, the foundational legal and contractual framework is established, and an agreement was reached on the first long-term SPA, subject to approval. These events serve as positive signals to current and future stakeholders that the project is progressing.



Delaware Basin, Texas

CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. While Anadarko believes that its expectations are based on reasonable assumptions as and when made, no assurance can be given that such expectations will prove to have been correct. A number of factors could cause actual results to differ materially from the projections, anticipated results, or other expectations expressed in this presentation, including Anadarko's ability to realize its expectations regarding performance; execute upon its capital program and meet financial and operating guidance; to consummate the transactions described in this report; timely complete and commercially operate the projects, infrastructure, and drilling prospects identified in this presentation; successfully drill, complete, test, and produce the wells identified in this report; finalize the necessary steps to secure operatorship; and successfully plan, secure additional government approvals, enter into long-term sales contracts, finance, build, and operate the necessary infrastructure and LNG park in Mozambique. Other factors that could impact any forward-looking statements are described in "Risk Factors" in the company's 2016 Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, and other public filings and press releases. Readers are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date hereof. Anadarko undertakes no obligation to publicly update or revise any forward-looking statements.

OVERVIEW

Sales Volumes

Total sales volumes for the quarter were 58 MMBOE, or 626,000 BOE/d, representing a 12% increase over the 3rd quarter of 2016 on a divestiture-adjusted basis. Oil sales volumes were 353,000 BOPD, an 8% increase over last quarter on a divestiture-adjusted basis. Third-quarter oil sales volumes were lower than guidance due to deferred production resulting from Hurricanes Harvey and Irma in the Gulf of Mexico and timing of Algeria liftings.

As a result of the pending Moxa asset divestment, as well as the impact from Hurricanes Harvey, Irma and Nate, Anadarko is adjusting full-year sales-volumes guidance by approximately 7 MMBOE to a new midpoint of 226 MMBOE.

Capital Investments

Third-quarter capital investments of \$1,107 million, excluding \$224 million of capital investments made by WES, were near the low end of guidance.

2017 SALES VOLUMES – GUIDANCE MIDPOINT

	TOTAL COMPANY (MMBOE)	U.S. OIL (MBOPD)
July Guidance⁽¹⁾	233	264
Moxa Divestiture	~5 ↓	~0.5 ↓
Hurricane Impact ⁽²⁾	~2 ↓	~4.5 ↓
New Guidance	226	259

(1) Guidance was previously adjusted as a result of the Eaglebine and Utah CBM divestitures that closed in 2Q17 and impact of NTO related work in the DJ Basin.

(2) Deferred production from Hurricanes Harvey and Irma in 3Q and Nate in 4Q.

SALES VOLUMES

	3Q17	3Q17	3Q17	3Q17	3Q16	3Q16	3Q16	3Q16
	Oil MBOPD	NGLs MBbl/d	Gas MMcf/d	MMBOE	Oil MBOPD	NGLs MBbl/d	Gas MMcf/d	MMBOE
Lower 48	129	78	980	34	126	78	1,034	35
Gulf of Mexico	126	10	106	15	65	6	77	8
Alaska	11	0	0	1	9	0	0	1
Total U.S.	266	88	1,086	50	200	84	1,111	44
International ⁽¹⁾	87	4	0	8	84	7	0	8
Divestiture-Adjusted Sales	353	92	1,086	58	284	91	1,111	52
Divestitures ⁽²⁾	0	0	0	0	33	38	892	20
Total Company	353	92	1,086	58	317	129	2,003	72

(1) Quarterly sales volumes are influenced by size, timing and scheduling of tanker liftings.

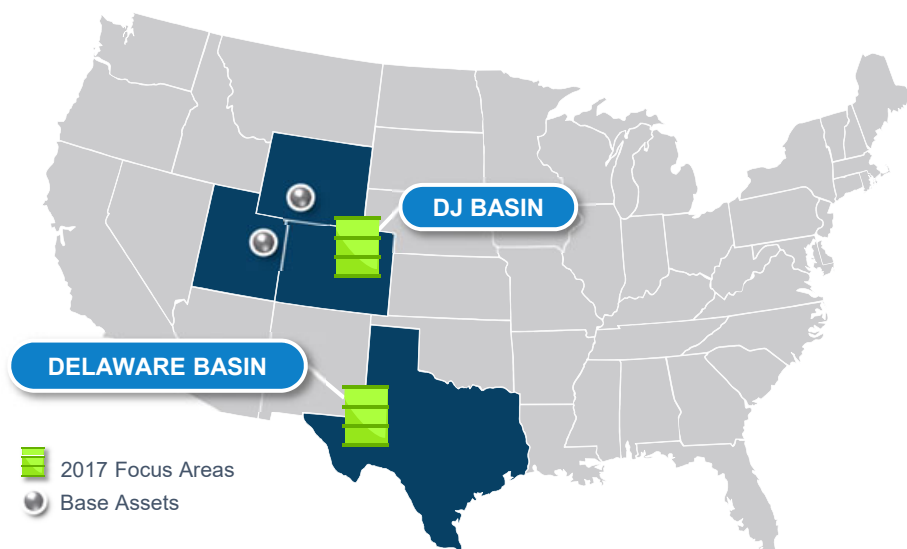
(2) East Chalk and Wamsutter divestitures closed in 2Q16; Elm Grove, Hearne, and Ozona divestitures closed in 3Q16; Carthage and Hugoton divestitures closed in 4Q16; Eagleford and the majority of the Marcellus divestiture closed in 1Q17; Eaglebine and Utah CBM divestitures closed in 2Q17.

CAPITAL INVESTMENTS

	3Q17 \$MM
Lower 48	615
Gulf of Mexico	278
Alaska	17
Total U.S.	910
International	43
Midstream*	352
Capitalized Items/Other*	26
Total Company	1,331

*Includes WES capital investments of \$224 MM, which includes \$2 MM of capitalized items.

U.S. ONSHORE



Anadarko's U.S. Onshore assets delivered sales volumes of 370,000 BOE/d. Oil sales volumes were 129,000 BOPD, representing a 12% increase over the 2nd quarter on a divestiture-adjusted basis, largely driven by increased activity in the DJ and Delaware basin assets. The company is currently running 18 rigs, 12 of which are in the Delaware Basin, with the balance in the DJ Basin.

Subsequent to quarter close, Anadarko entered into an agreement to divest its Moxa asset in southwest Wyoming for \$350 million. The transaction is expected to close by year end, subject to customary closing conditions.

SALES VOLUMES

	3Q17	3Q17	3Q17	3Q17	3Q16	3Q16	3Q16	3Q16
	Oil MBOPD	NGLs MBbl/d	Gas MMcf/d	MBOE/d	Oil MBOPD	NGLs MBbl/d	Gas MMcf/d	MBOE/d
DJ Basin	83	57	550	232	93	57	594	248
Delaware Basin	37	10	91	63	27	9	81	49
Greater Natural Buttes	1	7	242	49	1	9	289	58
Other ⁽¹⁾	8	4	97	26	5	3	70	21
Divestiture-Adjusted Sales	129	78	980	370	126	78	1,034	376
Divestitures ⁽²⁾	0	0	0	0	33	38	892	220
Total	129	78	980	370	159	116	1,926	596

(1) Includes sales volumes from the Moxa asset, which is considered to be held for sale in 3Q17.

(2) East Chalk and Wamsutter divestitures closed in 2Q16; Elm Grove, Hearne, and Ozona divestitures closed in 3Q16; Carthage and Hugoton divestitures closed in 4Q16; Eagleford and the majority of the Marcellus divestiture closed in 1Q17; Eaglebine and Utah CBM divestitures closed in 2Q17.

APC CAPITAL INVESTMENTS*

	3Q17	
	UPSTREAM	MIDSTREAM
	\$MM	
DJ Basin	269	8
Delaware Basin	314	121
Other	32	1
Total	615	130

*Excludes WES capital investments.

DELAWARE BASIN

Integrated Development Philosophy

With a focus on long-term value creation, Anadarko is securing the foundational components of the value-chain to enable consistent and predictable development for decades to come. Leveraging its proven DJ Basin playbook, the company is also applying its tankless facility design for operations in the Delaware Basin. This technology has proven to significantly reduce truck traffic, emissions and operating costs. In addition, Anadarko is progressing its development backbone, with significant advancements in oil, natural-gas and water infrastructure, local sourcing of sand and water and basin takeaway capacity. These essential steps form the foundation for a successful transition to full-scale development.

Foundational Competencies Yield Differentiating Results

- + Extensive Resource Play Experience
- + Demonstrated Mega Project Delivery
- + Midstream MLP Ownership

Consistent and Predictable Performance



Ramsey Train VI, Delaware Basin

3rd Quarter Value-Chain Advancements

CAPTURING OPERATORSHIP

90+% operatorship wells spud, securing the path to operating 70% of acreage position

CORING UP ACREAGE

~35,000 total acres traded, 5,000+ in 3Q17, adding ~13 sections of extended-lateral optionality

SAND SOURCING

3 Frac Fleets now under contract to utilize high-quality West Texas sand

GAS PROCESSING

200 MMcf/d on schedule to startup in 4Q17 with Ramsey VI – Reeves County

400 MMcf/d sanctioned Mentone I & II expansions – Loving County

GATHERING & FACILITIES

90% of pipeline right-of-way acquired in Reeves County

120,000 BOPD of new capacity from Reeves and Loving ROTFs* expected by mid-2018

WATER MANAGEMENT

~700,000 Bbl/d of water disposal capacity at various stages of completion

100% source water runtime for completion operations in 2017

TAKEAWAY CAPACITY

Natural Gas anchor shipper agreement reached on pipeline from Ramsey and Mentone to Waha
Crude securing capacity on pipelines to the Gulf Coast

* Regional Oil Treating Facilities.

DELAWARE BASIN

3Q 17 ACTIVITY

Average Operated Rigs	Wells Spud	Wells Turned to Sales
16	54	17

Continued Record Volumes

- Total sales volumes for the quarter averaged 63,000 BOE/d. Oil volumes averaged 37,000 BOPD, representing 13% growth over the prior quarter and 40% growth from the 3rd quarter of 2016.
- The asset achieved a new oil production record of 44,500 BOPD during the quarter and continues to progress toward a year-end oil exit rate of ~50,000 BOPD.

Activity Adjustments Following Operatorship Capture

- The company remained in operatorship-capture mode, with an average of 16 operated drilling rigs during the quarter. Operated rig count reached 17 for a portion of the quarter and has since dropped to 12 rigs as operatorship drilling is nearing completion. One completion crew was added, exiting the quarter with seven operated crews.

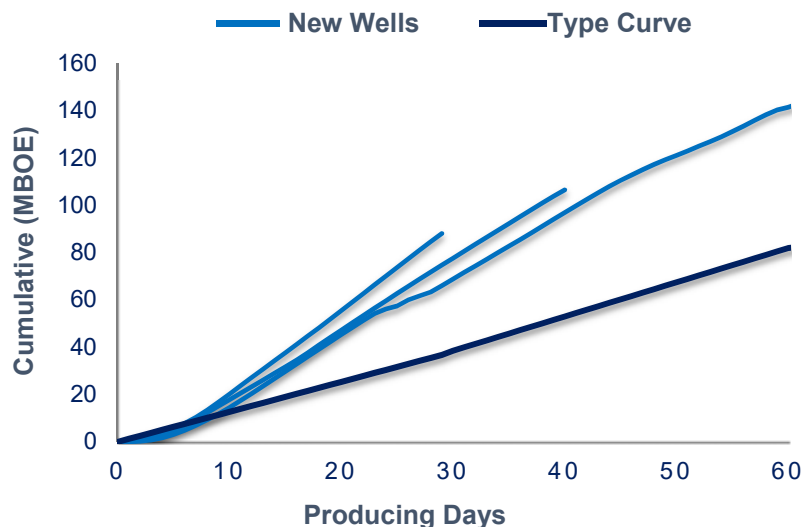
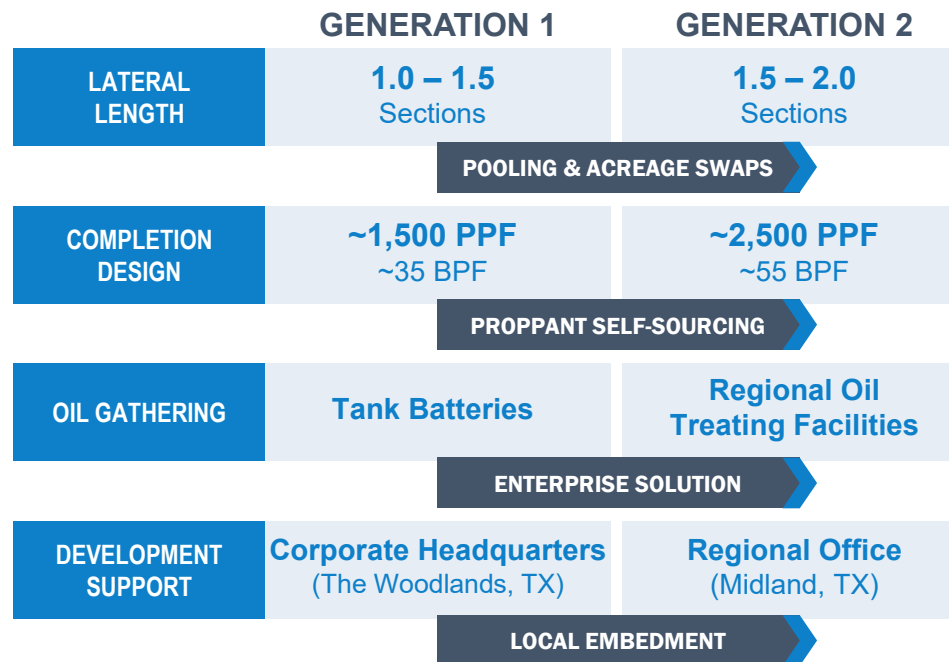
Extended Well Flowbacks Deliver Strong Volumes

- Anadarko produced several North Loving County Wolfcamp wells on extended flowback during the quarter. Results are strong with three wells delivering 30-day sustained rates above 2,700 BOE/d, comprised of 60+% oil. This early-time performance demonstrates the deliverability potential of Anadarko wells when paired with optimized facilities and infrastructure.



Operational Evolution Improves Margins

- Anadarko has made a series of early transformative development decisions in recent quarters that have positioned the Delaware Basin asset well for immediate and long-term economic success.



DJ BASIN

3Q 17 ACTIVITY

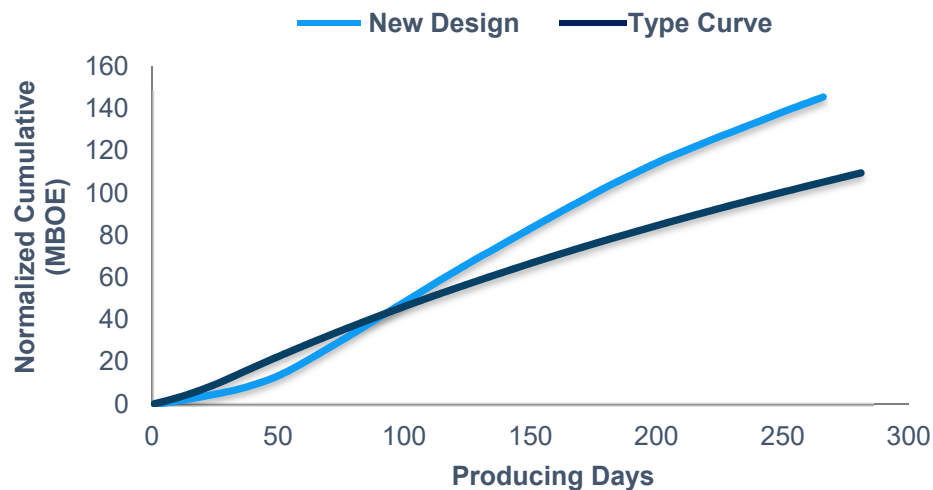
Average Operated Rigs	Wells Spud	Wells Turned to Sales
6	107	79

Ramping Activity Drives Oil Growth

- The company maintained six operated drilling rigs and four frac crews in the basin and increased the number of wells turned to sales by ~70% over the 2nd quarter. One frac crew was released subsequent to quarter close with an expectation of ramping back up to four crews by year end.
- Total sales volumes for the quarter averaged 232,000 BOE/d. Oil volumes averaged 83,000 BOPD, a 10% increase over the previous quarter. The company achieved a current year oil-production record of more than 90,000 BOPD during the quarter, providing line of sight to the year-end exit-rate guidance of ~100,000 BOPD.

New Completion Design Delivering Strong Results

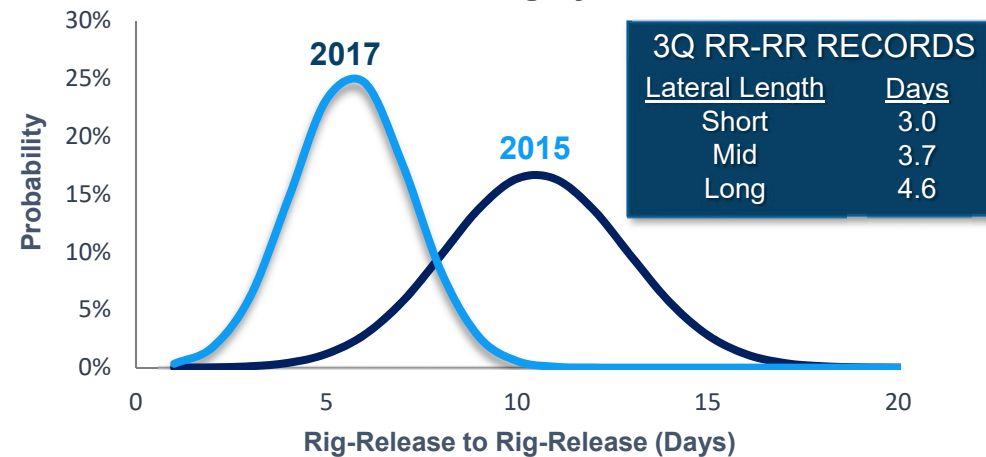
- More than 70 Niobrara wells have been pumped with the new completion design, 40 of which have more than 150 producing days and are showing a cumulative oil uplift of more than 40%. This represents a to-date NPV uplift of approximately \$240,000 per well compared to the previous design.



Ongoing Efficiency Gains

- With a casing design change in 2015 and a culture of continuous improvement, Anadarko has reduced rig-release cycle time by ~5 days and drilling costs by ~30% during the last two years and is improving consistency in the process.

6,700' Normalized Drilling Cycle-Time Distribution



Midstream and Marketing Expansions Aiding Future Growth

- The Latham plant, consisting of two cryogenic processing trains that total 400 MMcf/d, was sanctioned during the quarter by WES and is expected to be on line in 2019.
- Anadarko executed an agreement for natural gas transportation services from Latham and Lancaster plants on the Cheyenne Connector pipeline, a new pipeline project expected to be in service in late 2019 providing additional takeaway from the DJ Basin to the Cheyenne Hub.

GULF OF MEXICO

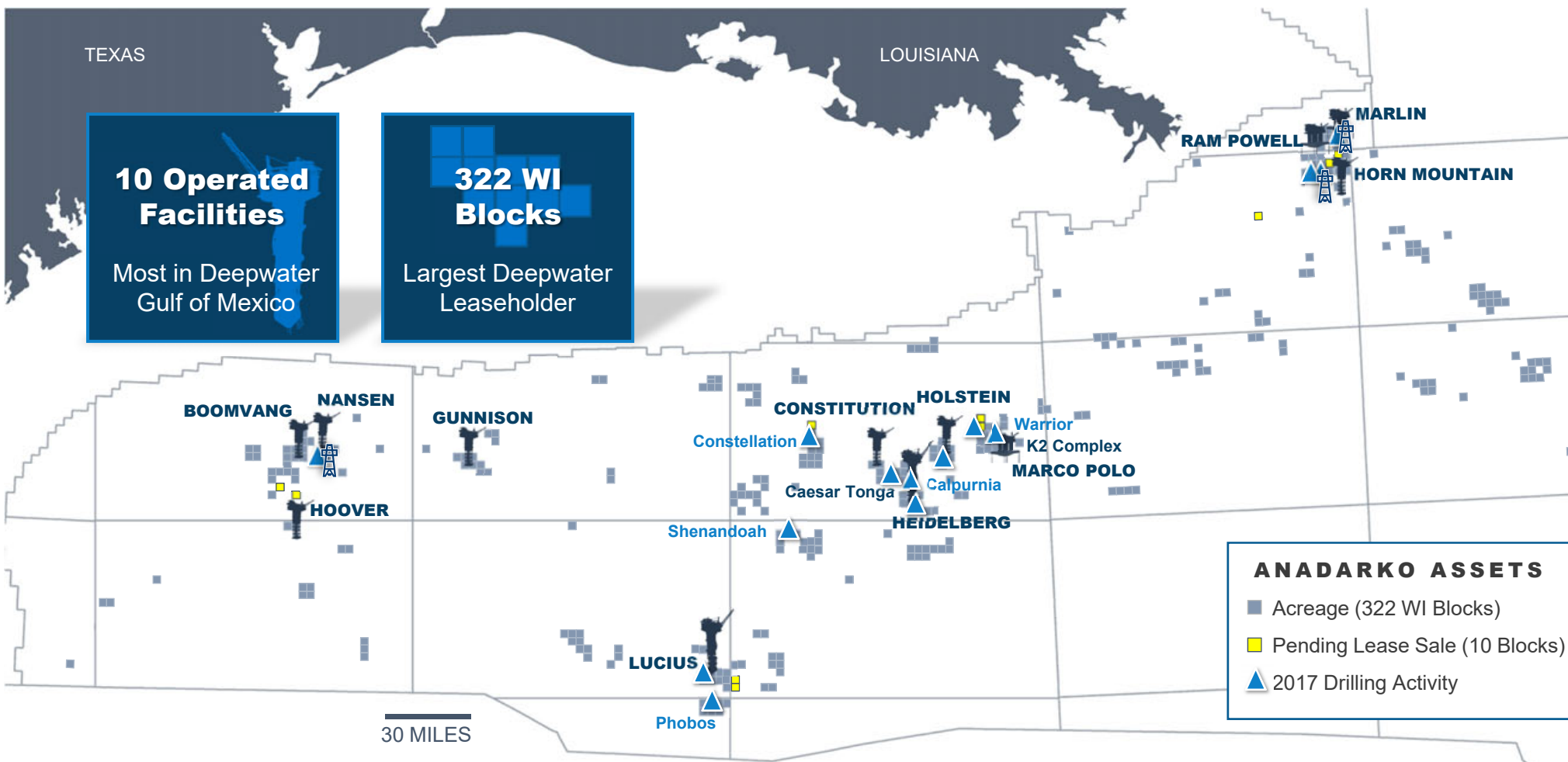
Anadarko's Gulf of Mexico region sales volumes averaged 154,000 BOE/d during the quarter, an increase of 10% from the prior quarter, largely driven by facilities being returned to production following planned maintenance and upgrades that took place in the 2nd quarter. Hurricanes Harvey and Irma impacted 3rd quarter volumes in the form of deferred production.

During the most recent lease sale, Anadarko was the apparent high bidder on 10 lease blocks, all of which contain tie-back opportunities to existing Anadarko infrastructure.

SALES VOLUMES*

	3Q17	3Q17	3Q17	3Q17	3Q16	3Q16	3Q16	3Q16
	Oil	NGLs	Gas	MBOE/d	Oil	NGLs	Gas	MBOE/d
	MBOPD	MBbl/d	MMcfd		MBOPD	MBbl/d	MMcfd	
Total	126	10	106	154	65	6	77	84

*Includes the impact of weather-related downtime



GULF OF MEXICO

DEVELOPMENT

HORN MOUNTAIN:

Mississippi Canyon 126/127 (APC WI 100%, Operator)

- Production achieved a 10-year record during the quarter, with two development wells drilled and completed in Miocene sands in 2017. The first well was brought on line in the 2nd quarter and is currently producing at ~16,000 BOPD (100% WI). The second well was turned to production ~80 days after spud, encountered 120 feet of high-quality oil pay and was completed in two zones, both of which tested more than 8,000 BOPD.

MARLIN:

Mississippi Canyon 84/85/129 (APC WI 100%, Operator)

Viosca Knoll 871/915 (APC WI 100%, Operator)

- A new tie-back development well was drilled in the King field that encountered 134 feet of high-quality oil pay in three separate Miocene zones. First production is expected in early 2018.

LUCIUS:

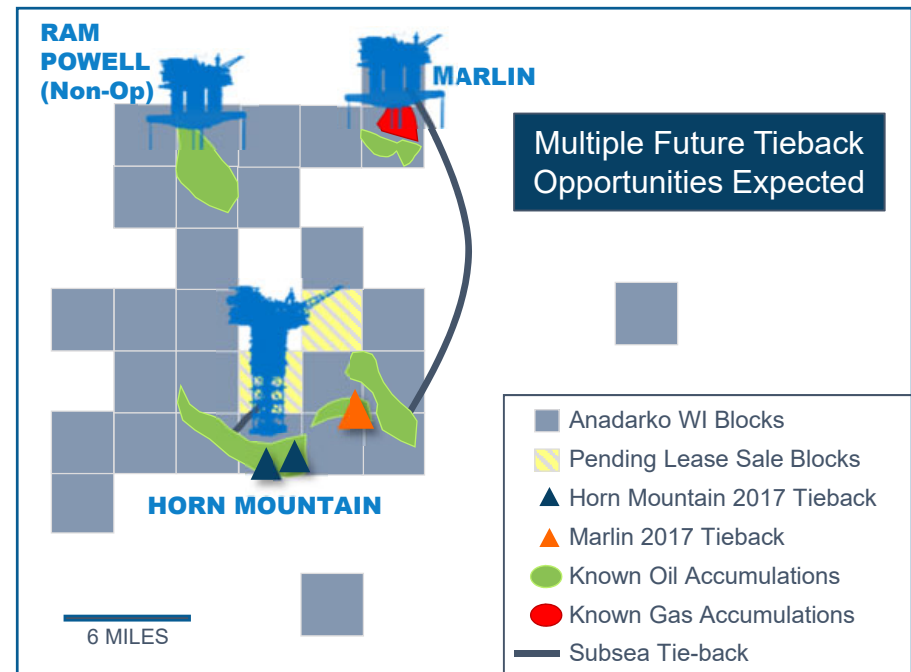
Keathley Canyon 874/875/918/919 (APC WI 48.9%, Operator)

- An agreement has been reached to expand the Lucius unit to encompass the nearby Hadrian North discovery. Development of this tie-back opportunity is expected to commence in 2018, with first production in mid-2019. The initial development phase is targeting high-quality Pliocene reservoir sands with similar rock and fluid properties as the prolific Lucius producing wells.
- The eighth producing well was completed during the quarter with an initial rate of ~4,000 BOPD from Miocene sands.



Horn Mountain, Gulf of Mexico

MISSISSIPPI CANYON AREA



EXPLORATION/APPRaisal

PHOBOS:

Sigsbee Escarpment 38/39/40/82/83/84 (APC WI 100%, Operator)

- The second Phobos appraisal well reached TD in July and found oil pay in the primary objective. The pay thickness was insufficient to proceed with development of the project in the current environment.

WARRIOR:

Green Canyon 518/519/563 (APC WI 70%, Operator)

- The partnership drilled a sidetrack of the second appraisal well in the 3rd quarter and found oil in multiple intervals. The amount of pay was insufficient to proceed with development of the northernmost portion of the field in the current environment. Evaluation continues in the original discovery area.

INTERNATIONAL & FRONTIER



El Merk Facility, Algeria

International and Frontier region sales volumes averaged 102,000 Bbl/d during the 3rd quarter, representing a slight decrease from the prior quarter, largely driven by timing of liftings in Algeria.

In Ghana, a maritime boundary ruling was rendered, providing clarity for the TEN partnership to continue development. Additionally, government approval was received in October for the Jubilee full-field plan of development.

In Mozambique, the foundational legal and contractual framework is established, and agreement was reached on the first long-term SPA in the quarter, subject to approval.

SALES VOLUMES

	3Q17	3Q16
	MBbl/d	MBbl/d
<i>Alaska</i>	11	9
<i>Algeria*</i>	64	72
<i>Ghana*</i>	27	19
Total	102	100

* Quarterly sales volumes are influenced by size, timing and scheduling of tanker liftings.

CAPITAL INVESTMENTS

	3Q17
<i>Alaska</i>	17
<i>Algeria</i>	6
<i>Ghana/Cote d'Ivoire</i>	23
<i>Mozambique</i>	10
<i>Colombia</i>	4
Total	60

INTERNATIONAL & FRONTIER

ALGERIA:

- Gross production averaged 345,000 BOE/d during the quarter. El Merk produced at rates of nearly 139,000 BOE/d and surpassed the 200 MMBOE milestone for cumulative gross production during the 3rd quarter. Planned downtime of ~40 days for statutory maintenance on the facility is currently in progress, with conclusion expected later in the 4th quarter.
- An equity determination was settled in Ourhoud that delivers the Block 404 partnership with a 10% larger proportionate share of the field resources. This outcome provides volume uplift in future years due to recoupment of historic production and an increased share of future volumes.

GHANA:

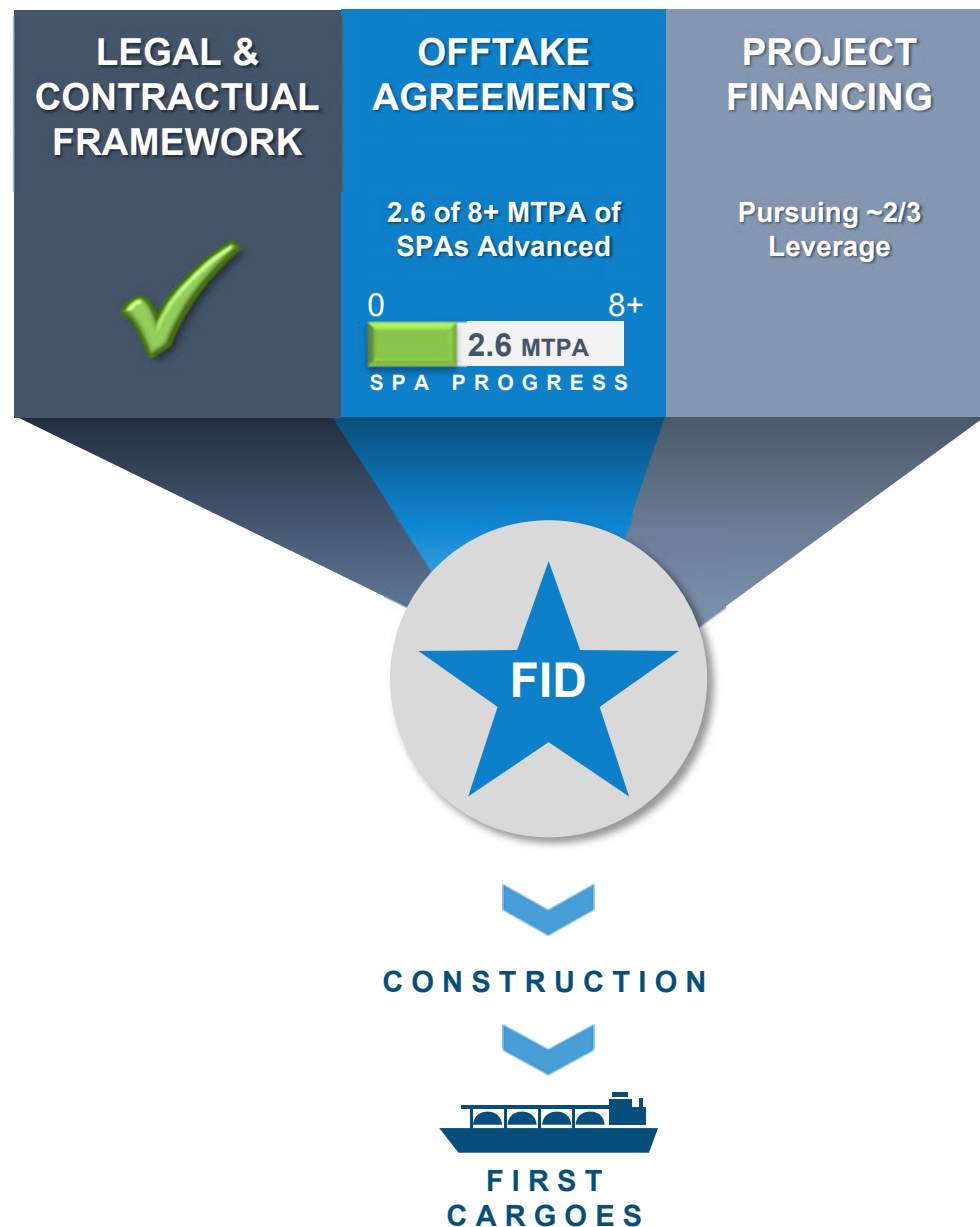
- Gross production from the TEN development averaged approximately 61,000 BOPD for the 3rd quarter. Resolution of the maritime boundary delimitation between Ghana and Côte d'Ivoire occurred in September, with a final ruling from ITLOS that confirmed TEN's location entirely within Ghanaian waters. As a result, further development drilling is expected to commence by early 2018.
- Jubilee gross production averaged approximately 98,000 BOPD during the quarter. In October the partnership received Ghanaian Government approval for the full-field plan of development, with drilling operations expected to commence by early 2018. Anadarko continues to work with its partners to optimize a permanent FPSO turret solution to effectively stabilize the vessel. The current scope of work is expected to require four to six weeks of shut-in time, starting in early 2018.

MOZAMBIQUE:

Offshore Area 1 (APC WI 26.5%, Operator)

- During the quarter, progress was marked with completion of the foundational legal and contractual framework for the onshore LNG project. Only a few formal government approvals remain before commencement of resettlement and site preparation activities, which will position the onshore area for construction of the LNG facilities.
- Anadarko and its co-venturers in Area 1 reached agreement on the project's first long-term SPA for 2.6 MTPA with PTT, Thailand's national oil and gas company. The SPA has been approved by PTT's Board and is subject to the approval of the Government of Thailand.

MOZAMBIQUE: PATH TO FID



DEEPWATER RIG SCHEDULE

	2017	2018	2019	2020
Rowan Resolute				
Ocean BlackHawk				
Ocean BlackHornet				



Ocean BlackHornet

DIVESTITURE VOLUMES

		1Q16	2Q16	3Q16	4Q16	TY16	1Q17	2Q17	3Q17
<i>East Chalk</i>	MBOE/d	4	1	0	0	1	0	0	0
	Gas (MMcf/d)	12	2	0	0	3	0	0	0
	NGLs (MBbl/d)	1	0	0	0	0	0	0	0
	Oil (MBOPD)	1	0	0	0	0	0	0	0
<i>Wamsutter</i>	MBOE/d	19	19	0	0	9	-1	0	0
	Gas (MMcf/d)	80	79	-2	0	39	0	1	0
	NGLs (MBbl/d)	4	4	0	0	2	-1	0	0
	Oil (MBOPD)	1	1	0	0	1	0	0	0
<i>Elm Grove</i>	MBOE/d	9	8	7	0	6	0	0	0
	Gas (MMcf/d)	54	48	39	0	35	0	0	0
	NGLs (MBbl/d)	0	0	0	0	0	0	0	0
	Oil (MBOPD)	0	0	0	0	0	0	0	0
<i>Hearne</i>	MBOE/d	1	1	1	0	1	0	0	0
	Gas (MMcf/d)	0	0	0	0	0	0	0	0
	NGLs (MBbl/d)	0	0	0	0	0	0	0	0
	Oil (MBOPD)	1	1	1	0	0	0	0	0
<i>Ozona</i>	MBOE/d	5	5	4	0	4	0	0	0
	Gas (MMcf/d)	19	19	15	0	13	0	0	0
	NGLs (MBbl/d)	2	2	1	0	1	0	0	0
	Oil (MBOPD)	0	0	0	0	0	0	0	0
<i>Hugoton</i>	MBOE/d	7	7	6	2	6	0	0	0
	Gas (MMcf/d)	28	28	28	9	23	0	0	0
	NGLs (MBbl/d)	2	2	2	1	2	0	0	0
	Oil (MBOPD)	0	0	0	0	0	0	0	0
<i>Carthage</i>	MBOE/d	48	44	40	18	37	0	0	0
	Gas (MMcf/d)	207	188	171	75	160	0	0	0
	NGLs (MBbl/d)	12	11	10	5	9	0	0	0
	Oil (MBOPD)	2	1	1	1	1	0	0	0
<i>Marcellus</i>	MBOE/d	91	80	78	79	82	84	9	0
	Gas (MMcf/d)	547	483	469	475	493	504	55	0
	NGLs (MBbl/d)	0	0	0	0	0	0	0	0
	Oil (MBOPD)	0	0	0	0	0	0	0	0
<i>Eagleford</i>	MBOE/d	76	75	73	67	73	40	0	0
	Gas (MMcf/d)	142	141	140	131	139	81	0	0
	NGLs (MBbl/d)	23	24	23	22	23	13	0	0
	Oil (MBOPD)	29	28	26	23	26	14	0	0
<i>W.Chalk/Eaglebine</i>	MBOE/d	7	7	7	6	7	6	5	0
	Gas (MMcf/d)	5	5	5	5	5	5	4	0
	NGLs (MBbl/d)	1	1	1	1	1	1	1	0
	Oil (MBOPD)	5	5	5	4	5	4	4	0
<i>Utah CBM</i>	MBOE/d	5	5	5	5	5	5	4	0
	Gas (MMcf/d)	29	29	28	28	29	27	27	0
	NGLs (MBbl/d)	0	0	0	0	0	0	0	0
	Oil (MBOPD)	0	0	0	0	0	0	0	0
<i>Moxa (Sale Pending)</i>	MBOE/d	15	18	18	17	17	12	15	16
	Gas (MMcf/d)	74	82	86	80	81	56	74	72
	NGLs (MBbl/d)	2	4	3	3	3	2	3	3
	Oil (MBOPD)	0	1	1	1	1	0	0	1

GLOSSARY OF ABBREVIATIONS

- **APC:** Anadarko Petroleum Corporation
- **Bbl/d:** Barrels of Liquids per Day
- **BOE/d:** Barrels of Oil Equivalent per Day
- **BOPD:** Barrels of Oil per Day
- **BPF:** Barrels per Foot
- **CBM:** Coal-bed Methane
- **DJ:** Denver-Julesberg
- **FID:** Final Investment Decision
- **FPSO:** Floating Production, Storage and Offloading Unit
- **IP:** Initial Production
- **ITLOS:** International Tribunal for the Law of the Sea
- **LNG:** Liquefied Natural Gas
- **MBbl/d:** Thousand Barrels per Day
- **MBOE:** Thousand Barrels of Oil Equivalent
- **MBOE/d:** Thousand Barrels of Oil Equivalent per Day
- **MBOPD:** Thousand Barrels of Oil per Day
- **MLP:** Master Limited Partnership
- **MM:** Million
- **MMBOE:** Million Barrels of Oil Equivalent
- **MMcf/d:** Million Cubic Feet per Day
- **MTPA:** Million Tonnes per Annum
- **NGL:** Natural Gas Liquids
- **NPV:** Net Present Value
- **NTO:** Notice to Operators
- **NYSE:** New York Stock Exchange
- **PPF:** Pounds per Foot
- **RR:** Rig Release
- **SPA:** Sale and Purchase Agreement
- **TD:** Total Depth
- **TEN:** Tweneboa, Enyenra and Ntomme
- **WES:** Western Gas Partners, LP (NYSE: WES)
- **WI:** Working Interest