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# 大唐国际发电股份有限公司

**DATANG INTERNATIONAL POWER GENERATION CO., LTD.**

*(a sino-foreign joint stock limited company incorporated in the People's Republic of China)*

**(Stock Code: 00991)**

## **OVERSEAS REGULATORY ANNOUNCEMENT ANNOUNCEMENT ON THE COMPLETION OF ON-GRID POWER GENERATION FOR THE FIRST QUARTER OF 2026**

### **SPECIAL NOTICE**

The board of directors and all directors of the Company warrant that there are no false representations and misleading statements contained in, or material omissions from, this announcement, and severally and jointly accept the responsibility for the truthfulness, accuracy and completeness of the contents of this announcement.

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

### **I. POWER GENERATION OF THE COMPANY**

Datang International Power Generation Co., Ltd. (the “**Company**”) announces that, according to the Company’s preliminary statistics, as of 31 March 2026, the total on-grid power generation of the Company and its subsidiaries amounted to approximately 62.4091 billion kWh, representing an increase of approximately 3.46% on a year-on-year basis, of which:

<b>Category</b>	<b>On-grid power generation for the first quarter of 2026 (billion kWh)</b>	<b>Year-on-year change</b>
Coal-fired power	45.1784	0.79%
Gas-fired power	5.0687	21.83%
Hydropower	4.6778	15.20%
Wind power	5.8926	1.68%
Photovoltaic power	1.5915	7.50%
<b>Total</b>	<b>62.4091</b>	<b>3.46%</b>

The major reasons for the change in on-grid power generation of the Company for the first quarter of 2026 are:

In the first quarter of 2026, driven by rising nationwide electricity consumption, year-on-year growth in gas-fired installed capacity, and more favorable inflow conditions for hydropower units in Chongqing and Yunnan, where the Company operates, the Company's on-grid power generation of gas-fired power and hydropower increased significantly year on year, effectively lifting its overall power generation volume.

As of 31 March 2026, the average on-grid tariff of the Company was approximately RMB438.78 per MWh (tax inclusive), representing a year-on-year decrease of approximately 4.8%. In the first quarter of 2026, the market-based transaction volume of electricity of the Company was approximately 51.054 billion kWh, accounting for approximately 81.81% of the total.

Details of the on-grid power generation are set out as below:

Category/Area	On-grid power generation (billion kWh)	
	January-March 2026	Year-on-year change
Beijing	1.5262	-2.10%
Gas-fired power	1.5239	-2.08%
Photovoltaic power	0.0023	-11.93%
Tianjin	1.1851	10.66%
Coal-fired power	1.1032	5.37%
Wind power	0.0148	-30.08%
Photovoltaic power	0.0670	2,378.94%
Hebei	11.5089	7.20%
Coal-fired power	10.0125	5.77%
Hydropower	0.0213	13.50%
Wind power	1.0560	7.59%
Photovoltaic power	0.4190	55.34%
Shanxi	2.8382	-8.98%
Coal-fired power	2.6768	-7.81%
Wind power	0.1464	-24.19%
Photovoltaic power	0.0150	-30.42%

Category/Area	On-grid power generation (billion kWh)	
	January-March 2026	Year-on-year change
Guangdong	8.5117	19.89%
Coal-fired power	6.1018	17.40%
Gas-fired power	1.7845	21.56%
Wind power	0.5754	50.14%
Photovoltaic power	0.0499	-2.09%
Jiangsu	3.0269	-6.40%
Coal-fired power	2.4002	-4.40%
Gas-fired power	0.5863	-12.64%
Photovoltaic power	0.0404	-22.14%
Fujian	3.0771	8.64%
Coal-fired power	2.7099	9.64%
Wind power	0.2965	-14.14%
Photovoltaic power	0.0707	367.03%
Zhejiang	3.7944	-3.95%
Coal-fired power	2.7802	-15.07%
Gas-fired power	0.8111	74.43%
Wind power	0.0159	-1.44%
Photovoltaic power	0.1872	-4.41%
Ningxia Hui Autonomous Region	0.2579	1.76%
Wind power	0.2285	5.84%
Photovoltaic power	0.0294	-21.71%

Category/Area	On-grid power generation (billion kWh)	
	January-March 2026	Year-on-year change
Liaoning	2.6296	10.77%
Coal-fired power	1.8147	10.26%
Wind power	0.7897	12.66%
Photovoltaic power	0.0252	-7.04%
Yunnan	1.1906	9.09%
Hydropower	1.1139	10.16%
Photovoltaic power	0.0766	-4.44%
Jiangxi	4.6866	-8.37%
Coal-fired power	4.0995	-5.12%
Wind power	0.3746	-22.08%
Photovoltaic power	0.2125	-32.16%
Inner Mongolia Autonomous Region	6.2963	-11.83%
Coal-fired power	4.3733	-10.26%
Hydropower	0.1033	-11.68%
Wind power	1.5963	-16.00%
Photovoltaic power	0.2234	-10.97%
Chongqing	3.0920	29.20%
Coal-fired power	0.5251	-38.96%
Gas-fired power	0.3629	/
Hydropower	1.9900	43.27%
Wind power	0.2035	41.85%
Photovoltaic power	0.0106	1,626.56%

Category/Area	On-grid power generation (billion kWh)	
	January-March 2026	Year-on-year change
Guizhou	0.0203	-2.44%
Hydropower	0.0203	-2.44%
Sichuan	1.2912	-5.42%
Hydropower	1.2710	-5.56%
Photovoltaic power	0.0202	4.13%
Qinghai	0.2301	-10.50%
Hydropower	0.1207	-12.47%
Wind power	0.0629	-12.65%
Photovoltaic power	0.0465	-1.48%
Anhui	3.8655	27.15%
Coal-fired power	3.7054	28.06%
Hydropower	0.0368	93.43%
Wind power	0.0307	-16.63%
Photovoltaic power	0.0926	2.05%
Heilongjiang	3.3358	-8.29%
Coal-fired power	2.8759	-14.46%
Hydropower	0.0004	-65.50%
Wind power	0.4566	68.45%
Photovoltaic power	0.0029	-4.67%
Tibet Autonomous Region	0.0447	32.75%
Wind power	0.0447	32.75%

## II. INSTALLED CAPACITY OF THE COMPANY

As of 31 March 2026, the Company had a total installed capacity of 85,800.375 MW, including 48,734 MW of coal-fired thermal power, 9,479.38 MW of gas-fired thermal power, 9,204.73 MW of hydropower, 11,196.89 MW of wind power and 7,185.375 MW of photovoltaic power.

By order of the Board  
**Sun Yanwen**  
*Joint Company Secretary*

Beijing, the PRC, 22 April 2026

*As at the date of this announcement, the directors of the Company are:*

*Li Xiaofei, Jiang Jianhua, Pang Xiaojin, Ma Jixian, Zhu Mei, Wang Jianfeng, Zhao Xianguo, Li Zhongmeng, Han Fang, Jin Shengxiang, Zong Wenlong\*, Zhao Yi\*, You Yong\*, Pan Kunhua\*, Xie Qiuye\*.*

\* *Independent non-executive directors*