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大唐国际发电股份有限公司

DATANG INTERNATIONAL POWER GENERATION CO., LTD.

(a sino-foreign joint stock limited company incorporated in the People's Republic of China)

(Stock Code: 00991)

**OVERSEAS REGULATORY ANNOUNCEMENT
ANNOUNCEMENT ON THE COMPLETION OF ON-GRID POWER
GENERATION IN THE FIRST THREE QUARTERS OF 2025**

SPECIAL NOTICE

The board of directors and all directors of the Company warrant that there are no false representations and misleading statements contained in, or material omissions from this announcement, and severally and jointly accept the responsibility for the truthfulness, accuracy and completeness of the contents of this announcement.

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

I. POWER GENERATION OF THE COMPANY

Datang International Power Generation Co., Ltd. (the “**Company**”) announces that, according to the Company’s preliminary statistics, as of 30 September 2025, the total on-grid power generation of the Company and its subsidiaries amounted to approximately 206.241 billion kWh, representing an increase of approximately 2.02% on a year-on-year basis, of which:

Category	On-grid power generation in the first three quarters of 2025 (billion kWh)	Year-on-year change
Coal-fired	142.8854	-1.21%
Gas turbine	14.5819	-5.87%
Hydropower	27.3250	6.47%
Wind power	15.4332	28.94%
Photovoltaic power	6.0158	36.76%
Total	206.2413	2.02%

The major reasons for the change in on-grid power generation of the Company include:

Affected by the increase in national electricity consumption and the continuous increase in the new energy installed capacity, the Company's new energy on-grid power generation achieved substantial year-on-year growth. Combined with improved hydropower generation compared to the same period last year, the Company's on-grid power generation increased year-on-year.

As of 30 September 2025, the average on-grid tariff of the Company was RMB430.19 per MWh (tax inclusive), representing a year-on-year decrease of approximately 4.32%. In the first three quarters of 2025, the market-based transaction volume of electricity of the Company was approximately 178.595 billion kWh, accounting for approximately 86.60% of the total.

Details of the on-grid power generation are set out as below:

Category/Area	On-grid power generation (billion kWh)	
	From January to September in 2025	Year-on-year change
Beijing	3.3983	-13.04%
Gas turbine	3.3872	-13.24%
Photovoltaic power	0.0111	219.45%
Tianjin	3.1258	-19.46%
Coal-fired	2.9221	-23.58%
Wind power	0.0484	3.01%
Photovoltaic power	0.1553	1,473.30%
Hebei Province	30.9066	-3.18%
Coal-fired	27.2010	-6.00%
Hydropower	0.0434	159.46%
Wind power	2.3248	6.96%
Photovoltaic power	1.3374	68.31%
Shanxi Province	8.5194	-0.47%
Coal-fired	8.0586	-1.04%
Wind power	0.3953	7.73%
Photovoltaic power	0.0654	32.84%
Guangdong Province	28.2149	4.46%
Coal-fired	20.0633	4.57%
Gas turbine	7.0461	-2.43%
Wind power	0.9159	90.40%
Photovoltaic power	0.1896	55.84%
Jiangsu Province	11.0292	-7.38%
Coal-fired	8.8651	-7.15%
Gas turbine	1.9955	-9.08%

Category/Area	On-grid power generation (billion kWh)	
	From January to September in 2025	Year-on-year change
Photovoltaic power	0.1687	1.92%
Fujian Province	10.9748	-4.15%
Coal-fired	10.0914	-8.28%
Wind power	0.7112	66.72%
Photovoltaic power	0.1722	730.73%
Zhejiang Province	12.6222	-3.97%
Coal-fired	9.7406	-6.02%
Gas turbine	2.0671	-4.76%
Wind power	0.0567	6.13%
Photovoltaic power	0.7578	36.61%
Ningxia Hui Autonomous Region	0.8545	10.78%
Wind power	0.7385	11.22%
Photovoltaic power	0.1160	8.09%
Liaoning Province	6.2980	-1.84%
Coal-fired	4.4066	-0.69%
Wind power	1.8044	-4.14%
Photovoltaic power	0.0870	-10.35%
Yunnan Province	6.0150	31.31%
Hydropower	5.8071	33.97%
Photovoltaic power	0.2079	-15.45%
Jiangxi Province	15.7693	66.19%
Coal-fired	13.0815	80.15%
Wind power	1.3964	6.61%
Photovoltaic power	1.2914	40.75%
Inner Mongolia Autonomous Region	23.2374	-3.66%
Coal-fired	16.8855	-14.31%
Hydropower	0.4042	-0.85%
Wind power	5.0750	57.42%
Photovoltaic power	0.8727	11.50%
Chongqing	10.2763	0.90%
Coal-fired	2.1790	-8.06%
Gas turbine	0.0860	/
Hydropower	7.3302	-0.58%
Wind power	0.0092	/
Photovoltaic power	0.6718	/
Guizhou Province	0.1424	-8.66%
Hydropower	0.1424	-8.66%

Category/Area	On-grid power generation (billion kWh)	
	From January to September in 2025	Year-on-year change
Sichuan Province	12.8536	4.72%
Hydropower	12.7946	4.67%
Photovoltaic power	0.0590	16.00%
Qinghai Province	0.8454	-16.13%
Hydropower	0.4898	-15.05%
Wind power	0.2245	-9.90%
Photovoltaic power	0.1311	-28.07%
Anhui Province	9.3846	-12.06%
Coal-fired	8.6696	-11.64%
Hydropower	0.2496	-48.24%
Wind power	0.0905	10.09%
Photovoltaic power	0.3749	26.91%
Heilongjiang Province	11.6914	9.28%
Coal-fired	10.7210	6.83%
Hydropower	0.0637	-32.99%
Wind power	0.8974	58.11%
Photovoltaic power	0.0092	/
Tibet Autonomous Region	0.0823	/
Wind power	0.0823	/

II. INSTALLED CAPACITY OF THE COMPANY

As of 30 September 2025, the Company had a total installed capacity of 82,702.516 MW, including 48,474 MW of coal-fired thermal power, 8,184.54 MW of gas-fired thermal power, 9,204.73 MW of hydropower, 10,344.89 MW of wind power and 6,494.356 MW of photovoltaic power. In the third quarter of 2025, the Company's added newly installed capacity of 1,812.839 MW, including 640 MW of coal-fired thermal power, 1,049.27 MW of gas-fired thermal power, 118.75 MW of wind power and 4.819 MW of photovoltaic power.

By order of the Board
Sun Yanwen
Joint Company Secretary

Beijing, the PRC, 21 October 2025

As at the date of this announcement, the directors of the Company are:

Li Kai, Jiang Jianhua, Pang Xiaojin, Ma Jixian, Zhu Mei, Wang Jianfeng, Zhao Xianguo, Li Zhongmeng, Han Fang, Jin Shengxiang, Zong Wenlong, Zhao Yi*, You Yong*, Pan Kunhua*, Xie Qiuye*.*

* *Independent non-executive directors*